

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord

REPORT OF PROPOSED RATE CHANGES

UTILITY: Public Service Company of New Hampshire

DATE FILED: July 1, 2011

EFFECTIVE DATE: July 1, 2011

TARIFF NO. 8

Page Nos. 19, 41,42, 45, 46, 47, 48, 50, 51, 52, 55, 58, 59,60
61, 62, 64, 66, 67, 68, 71, 72, 76, 77, 78, 83, 84, 94

Based on Actual Sales to New Hampshire Customers
For the Twelve-Month Period Ending December 31, 2009

Rate or Class of Service	Effect of Proposed Change *	Average Number of Customers	Estimated Annual Revenue ∇		Proposed Change	
			Present Rates ∇∇	Proposed Rates ∇∇∇	Amount	%
Residential Service Rate R**	Decrease	417,670	\$537,889,847	\$531,179,920	(\$6,709,927)	-1.2%
General Service Rate G***	Decrease†	72,609	274,245,478	271,007,725	(3,237,753)	-1.2%
Primary General Service Rate GV****	Decrease†	1,393	225,484,952	221,949,261	(3,535,691)	-1.6%
Large General Service Rate LG#	Decrease†	117	156,956,169	155,086,282	(1,869,887)	-1.2%
Outdoor Lighting Service Rates OL & EOL	Decrease	1,405##	13,670,806	13,605,825	(64,981)	-0.5%
TOTALS:	Decrease	493,194	\$1,208,247,252	\$1,192,829,013	(\$15,418,239)	-1.3%

* Show increases, decreases and net changes in each rate classification separately, where applicable.

† Some customers with no usage or extremely low usage may experience bill increases, due to increases in customer charges. While PSNH is unable to quantify these customers, the number having such low usage year-round is likely to be small.

(See Sheet 2 for other footnotes.)

Signed by: /s/ Stephen R. Hall
Stephen R. Hall

Title: Rate and Regulatory Services Manager

REPORT OF PROPOSED RATE CHANGES

FOOTNOTES

- ** Includes data for all residential customers including customers served under Rates R-OTOD and LCS.
- *** Includes data for General Service Rate G and Rate G-OTOD customers including customers served under Rate LCS.
- **** Includes data for Primary General Service Rate GV customers served under Rate B.
- # Includes data for Large General Service Rate LG customers served under Rate B.
- ## There are 12,464 residential or general service accounts with private area lights billed under Rate OL. To avoid double-counting, these accounts are not included in the average number of customers for this class. The revenue from these lights is included in the class amounts.
- ∇ For purposes of these calculations, all customers are assumed to receive energy under the Energy Service rate. Revenues for Residential Service Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- ∇∇ Present rate revenues are based on the revised rates of Delivery Service Tariff No. 8 effective on and after January 1, 2011. Revenues in this column reflect, for the entire twelve-month period, the following rates:
- Distribution rates for effect July 1, 2010 approved by the Commission in Order No. 25,123 in Docket No. DE 09-035;
 - Transmission rates approved by the Commission in Order No. 25,122 in Docket No. DE 10-158 (a retail average rate of 1.501 cents/kwh);
 - Stranded Cost Recovery Charge rates approved by the Commission in Order No. 25,188 in Docket No. DE 10-256 (a retail average rate of 1.170 cents/KWH);
 - The Energy Service rate of 8.670 cents/KWH approved by the Commission in Order No. 25,187 in Docket No. DE 10-257;
 - The System Benefits Charge of 0.330 cents/KWH approved by the Commission in Order No. 24,903 in Docket No. DE 08-097 for effect on October 1, 2008;
 - The Electricity Consumption Tax Charge of 0.055 cents/KWH in effect since May 1, 2001.
- ∇∇∇ Proposed rate revenues are based on the revised rates of Delivery Service Tariff No. 8 proposed to be effective on July 1, 2011. Revenues in this column reflect, for the entire twelve-month period, the following rates:
- Distribution rates for effect July 1, 2011 as initially approved by the Commission in Order No. 25,123 in Docket No. DE 09-035 and modified by Order No. 25,238 in Docket No. DE 11-070, Order No. 25,246 in Docket No. DE 11-082 and Order No. 25,240 in Docket DE 11-095;
 - Transmission rates approved by the Commission in Order No. 25,243 in Docket No. DE 11-133 (a retail average rate of 1.189 cents/KWH);
 - Stranded Cost Recovery Charge rates approved by the Commission in Order No. 25,241 in Docket No. DE 10-256 (a retail average rate of 1.090 cents/KWH);
 - The Energy Service rate of 8.890 cents/KWH approved by the Commission in Order No. 25,242 in Docket No. DE 10-257;
 - No changes to the System Benefits Charge and the Electricity Consumption Tax.

**Public Service Company of New Hampshire
Summary of Rates Effective January 1, 2011 and July 1, 2011**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge All KWH	January 1, 2011	\$ 11.60	\$ 0.01625	\$ 0.01244	\$ 0.00330	\$ 0.00055	\$ 11.60	\$ 0.08670	\$ 11.60
		July 1, 2011	\$ 11.54	\$ 0.01293	\$ 0.01159	\$ 0.00330	\$ 0.00055	\$ 11.54	\$ 0.08890	\$ 0.15708
Uncontrolled Water Heating*	Meter charge All KWH	January 1, 2011	\$ 4.09	\$ 0.01255	\$ 0.01244	\$ 0.00330	\$ 0.00055	\$ 4.09	\$ 0.08670	\$ 4.09
		July 1, 2011	\$ 4.07	\$ 0.00999	\$ 0.01159	\$ 0.00330	\$ 0.00055	\$ 4.07	\$ 0.08890	\$ 0.13408
Controlled Water Heating*	Meter charge All KWH	January 1, 2011	\$ 7.20	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 7.20	\$ 0.08670	\$ 7.20
		July 1, 2011	\$ 7.16	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 7.16	\$ 0.08890	\$ 0.11190
Controlled Water Heating*	Meter charge All KWH	January 1, 2011	\$ 26.93	\$ 0.12093	\$ 0.01078	\$ 0.00330	\$ 0.00055	\$ 26.93	\$ 0.08670	\$ 26.93
		July 1, 2011	\$ 26.80	\$ 0.00176	\$ 0.01078	\$ 0.00330	\$ 0.00055	\$ 26.80	\$ 0.08670	\$ 0.23851
R-OTOD	Customer charge On-peak KWH Off-peak KWH	January 1, 2011	\$ 0.00175	\$ 0.00843	\$ 0.01004	\$ 0.00330	\$ 0.00055	\$ 0.02407	\$ 0.08670	\$ 0.11369
		July 1, 2011	\$ 0.00175	\$ 0.00843	\$ 0.01004	\$ 0.00330	\$ 0.00055	\$ 0.02407	\$ 0.08890	\$ 0.11297

**Public Service Company of New Hampshire
Summary of Rates Effective January 1, 2011 and July 1, 2011**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G	Single phase customer charge	January 1, 2011	\$ 13.29					\$ 13.29		\$ 13.29
	Three phase customer charge		\$ 26.58					\$ 26.58		\$ 26.58
	Load charge (over 5 KW)		\$ 7.91	\$ 4.20	\$ 0.69			\$ 12.80		\$ 12.80
	First 500 KWH	July 1, 2011	\$ 0.06495	\$ 0.01513	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.09399	\$ 0.08670	\$ 0.18069
	Next 1,000 KWH		\$ 0.01610	\$ 0.00569	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.03570	\$ 0.08670	\$ 0.12240
	All additional KWH		\$ 0.00569	\$ 0.00306	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.02266	\$ 0.08670	\$ 0.10936
G	Single phase customer charge	July 1, 2011	\$ 13.53					\$ 13.53		\$ 13.53
	Three phase customer charge		\$ 27.05					\$ 27.05		\$ 27.05
	Load charge (over 5 KW)		\$ 7.93	\$ 3.34	\$ 0.64			\$ 11.91		\$ 11.91
	First 500 KWH	January 1, 2011	\$ 0.06352	\$ 0.01204	\$ 0.00937	\$ 0.00330	\$ 0.00055	\$ 0.08878	\$ 0.08890	\$ 0.17768
	Next 1,000 KWH		\$ 0.01574	\$ 0.00453	\$ 0.00937	\$ 0.00330	\$ 0.00055	\$ 0.03349	\$ 0.08890	\$ 0.12239
	All additional KWH		\$ 0.00556	\$ 0.00243	\$ 0.00937	\$ 0.00330	\$ 0.00055	\$ 0.02121	\$ 0.08890	\$ 0.11011
Space Heating**	Meter charge All KWH	January 1, 2011	\$ 2.66					\$ 2.66		\$ 2.66
			\$ 0.03185	\$ 0.01513	\$ 0.01538	\$ 0.00330	\$ 0.00055	\$ 0.06621	\$ 0.08670	\$ 0.15291
Space Heating**	Meter charge All KWH	July 1, 2011	\$ 2.71					\$ 2.71		\$ 2.71
			\$ 0.03114	\$ 0.01204	\$ 0.01433	\$ 0.00330	\$ 0.00055	\$ 0.06136	\$ 0.08890	\$ 0.15026

**Public Service Company of New Hampshire
Summary of Rates Effective January 1, 2011 and July 1, 2011**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate	
G-OTOD	Single phase customer charge	January 1, 2011	\$ 34.45					\$ 34.45		\$ 34.45	
	Three phase customer charge		\$ 49.19					\$ 49.19		\$ 49.19	
	Load charge		\$ 11.03	\$ 2.77	\$ 0.27			\$ 14.07		\$ 14.07	
	On-peak KWH	July 1, 2011	\$ 0.04557	\$ -	\$ 0.00802	\$ 0.00330	\$ 0.00055	\$ 0.05744	\$ 0.08670	\$ 0.14414	
	Off-peak KWH		\$ 0.00714	\$ -	\$ 0.00802	\$ 0.00330	\$ 0.00055	\$ 0.01901	\$ 0.08670	\$ 0.10571	
	Single phase customer charge		\$ 35.07					\$ 35.07		\$ 35.07	
G-OTOD	Three phase customer charge	July 1, 2011	\$ 50.10					\$ 50.10		\$ 50.10	
	Load charge		\$ 11.05	\$ 2.20	\$ 0.25			\$ 13.50		\$ 13.50	
	On-peak KWH		\$ 0.04456	\$ -	\$ 0.00747	\$ 0.00330	\$ 0.00055	\$ 0.05588	\$ 0.08890	\$ 0.14478	
	Off-peak KWH	\$ 0.00698	\$ -	\$ 0.00747	\$ 0.00330	\$ 0.00055	\$ 0.01830	\$ 0.08890	\$ 0.10720		
	LCS***	Radio-controlled option 8, 10 or 11-hour option Switch option	January 1, 2011	\$ 8.33					\$ 8.33		\$ 8.33
				\$ 7.20					\$ 7.20		\$ 7.20
\$ 8.33								\$ 8.33		\$ 8.33	
Radio-controlled option 8-hour option 10 or 11-hour option		January 1, 2011	\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190	
			\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190	
			\$ 0.02235	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.04645	\$ 0.08670	\$ 0.13315	
Radio-controlled option 8, 10 or 11-hour option Switch option		July 1, 2011	\$ 8.29					\$ 8.29		\$ 8.29	
			\$ 7.16					\$ 7.16		\$ 7.16	
			\$ 8.29					\$ 8.29		\$ 8.29	
Radio-controlled option 8-hour option 10 or 11-hour option		July 1, 2011	\$ 0.00109	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.02210	\$ 0.08890	\$ 0.11100	
			\$ 0.00109	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.02210	\$ 0.08890	\$ 0.11100	
			\$ 0.02225	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.04326	\$ 0.08890	\$ 0.13216	

**Public Service Company of New Hampshire
Summary of Rates Effective January 1, 2011 and July 1, 2011**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
GV	Customer charge	January 1, 2011	\$ 175.86					\$ 175.86		\$ 175.86
	First 100 KW		\$ 5.18	\$ 5.62	\$ 0.66			\$ 11.46		\$ 11.46
	All additional KW		\$ 4.95	\$ 5.62	\$ 0.66			\$ 11.23		\$ 11.23
	First 200,000 KWH		\$ 0.00629	\$	\$ 0.00963	\$ 0.00330	\$ 0.00055	\$ 0.01977	\$ 0.08670	\$ 0.10647
	All additional KWH		\$ 0.00528	\$	\$ 0.00963	\$ 0.00330	\$ 0.00055	\$ 0.01876	\$ 0.08670	\$ 0.10546
	Customer charge	July 1, 2011	\$ 180.37					\$ 180.37		\$ 180.37
GV	First 100 KW		\$ 5.19	\$ 4.47	\$ 0.61			\$ 10.27		\$ 10.27
	All additional KW		\$ 4.96	\$ 4.47	\$ 0.61			\$ 10.04		\$ 10.04
	First 200,000 KWH		\$ 0.00563	\$	\$ 0.00897	\$ 0.00330	\$ 0.00055	\$ 0.01845	\$ 0.08890	\$ 0.10735
	All additional KWH		\$ 0.00473	\$	\$ 0.00897	\$ 0.00330	\$ 0.00055	\$ 0.01755	\$ 0.08890	\$ 0.10645
	Customer charge	January 1, 2011	\$ 542.44					\$ 542.44		\$ 542.44
	Demand charge		\$ 4.31	\$ 5.52	\$ 0.62			\$ 10.45		\$ 10.45
LG	On-peak KWH		\$ 0.00473	\$	\$ 0.01038	\$ 0.00330	\$ 0.00055	\$ 0.01896	\$ 0.08670	\$ 0.10566
	Off-peak KWH		\$ 0.00398	\$	\$ 0.00822	\$ 0.00330	\$ 0.00055	\$ 0.01605	\$ 0.08670	\$ 0.10275
	Customer charge	July 1, 2011	\$ 551.12					\$ 551.12		\$ 551.12
	Demand charge		\$ 4.32	\$ 4.39	\$ 0.58			\$ 9.29		\$ 9.29
	On-peak KWH		\$ 0.00462	\$	\$ 0.00967	\$ 0.00330	\$ 0.00055	\$ 0.01814	\$ 0.08890	\$ 0.10704
	Off-peak KWH		\$ 0.00389	\$	\$ 0.00766	\$ 0.00330	\$ 0.00055	\$ 0.01540	\$ 0.08890	\$ 0.10430

**Public Service Company of New Hampshire
Summary of Rates Effective January 1, 2011 and July 1, 2011**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate	
B Service at 115 KV	Administrative charge	January 1, 2011	\$ 305.79					\$ 305.79		\$ 305.79	
	Translation charge		\$ 51.12					\$ 51.12		\$ 51.12	
	Demand charge		\$ 4.06	\$ 1.31	\$ 0.13			\$ 5.50		\$ 5.50	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)								
B Service at 115 KV	Administrative charge	July 1, 2011	\$ 310.63					\$ 310.63		\$ 310.63	
	Translation charge		\$ 52.11					\$ 52.11		\$ 52.11	
	Demand charge		\$ 4.07	\$ 0.60	\$ 0.12			\$ 4.79		\$ 4.79	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)								
B Service at 115 KV or higher	Administrative charge	January 1, 2011	\$ 305.79					\$ 305.79		\$ 305.79	
	Translation charge		\$ 51.12					\$ 51.12		\$ 51.12	
	Demand charge		Not applicable	\$ 1.31	\$ 0.13			\$ 1.44		\$ 1.44	
	All KWH		Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	July 1, 2011	\$ 310.63					\$ 310.63		\$ 310.63	
	Translation charge		\$ 52.11					\$ 52.11		\$ 52.11	
	Demand charge		Not applicable	\$ 0.60	\$ 0.12			\$ 0.72		\$ 0.72	
	All KWH		Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)							

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

****Available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011 and July 1, 2011
Outdoor Lighting Service Rate OL, All-Night Service Option

	January 1, 2011	July 1, 2011
	Distribution Charge	Distribution Charge
For new and existing installations		
High Pressure Sodium	\$	\$
	50	50
	70	70
	100	100
	150	150
	250	250
	400	400
	1,000	1,000
	14.44	14.44
	14.44	14.39
	19.19	14.39
	27.14	19.12
	27.81	27.04
	28.12	27.72
	45.14	28.03
	43.67	44.98
Metal Halide		
	70	15.07
	100	15.07
	150	20.60
	175	20.53
	250	28.18
	400	28.78
	1,000	28.78
	8.32	28.78
	9.28	28.78
	11.91	29.04
	20.44	43.52
For existing installations only		
Incandescent		
	600	8.29
	1,000	9.25
	2,500	11.86
	448	20.37
Mercury		
	100	12.70
	175	15.26
	250	18.88
	400	21.59
	400	23.30
	1,000	37.04
Fluorescent		
	330	31.59
High Pressure Sodium in existing mercury luminaires		
	150	19.77
	360	25.30
Transmission Charge	1.111 ¢/KWH	0.884 ¢/KWH
Stranded Cost Recovery Charge	1.184 ¢/KWH	1.103 ¢/KWH
System Benefits Charge	0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge	8.670 ¢/KWH	8.890 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011 and July 1, 2011
Outdoor Lighting Service Rate OL, Midnight Service Option

	January 1, 2011		July 1, 2011	
	<u>Lumens</u>	<u>Watts</u>	<u>Distribution Charge</u>	<u>Distribution Charge</u>
For new and existing installations				
High Pressure Sodium	4,000	50 \$	14.44 \$	14.39
	5,800	70	14.44	14.39
	9,500	100	19.19	19.12
	16,000	150	27.14	27.04
	30,000	250	27.81	27.72
	50,000	400	28.12	28.03
	130,000	1,000	45.14	44.98
Metal Halide	5,000	70	15.07	15.02
	8,000	100	20.60	20.53
	13,000	150	28.28	28.18
	13,500	175	28.88	28.78
	20,000	250	28.88	28.78
	36,000	400	29.14	29.04
	100,000	1,000	43.67	43.52
Transmission Charge			January 1, 2011	July 1, 2011
Stranded Cost Recovery Charge			1.111 ¢/KWH	0.884 ¢/KWH
System Benefits Charge			1.184 ¢/KWH	1.103 ¢/KWH
Electricity Consumption Tax			0.330 ¢/KWH	0.330 ¢/KWH
Energy Service Charge			0.055 ¢/KWH	0.055 ¢/KWH
			8.670 ¢/KWH	8.890 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011 and July 1, 2011
Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

	<u>Lumens</u>	<u>Watts</u>	January 1, 2011 Distribution <u>Charge</u>	July 1, 2011 Distribution <u>Charge</u>
High Pressure Sodium	4,000	50 \$	7.68 \$	7.66
	5,800	70	7.68	7.66
	9,500	100	9.44	9.41
	16,000	150	10.38	10.34
	30,000	250	10.38	10.34
	50,000	400	10.72	10.68
	130,000	1,000	20.33	20.26
Metal Halide	5,000	70	7.97	7.95
	8,000	100	10.54	10.50
	13,000	150	11.25	11.21
	13,500	175	11.86	11.82
	20,000	250	12.05	12.00
	36,000	400	12.39	12.35
	100,000	1,000	22.08	22.00
Transmission Charge			<u>January 1, 2011</u>	<u>July 1, 2011</u>
Stranded Cost Recovery Charge			1.111 ¢/KWH	0.884 ¢/KWH
System Benefits Charge			1.184 ¢/KWH	1.103 ¢/KWH
Electricity Consumption Tax			0.330 ¢/KWH	0.330 ¢/KWH
Energy Service Charge			0.055 ¢/KWH	0.055 ¢/KWH
			8.670 ¢/KWH	8.890 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011 and July 1, 2011
Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	January 1, 2011 Distribution Charge	July 1, 2011 Distribution Charge
High Pressure Sodium	4,000	50 \$	7.68	\$ 7.66
	5,800	70	7.68	7.66
	9,500	100	9.44	9.41
	16,000	150	10.38	10.34
	30,000	250	10.38	10.34
	50,000	400	10.72	10.68
	130,000	1,000	20.33	20.26
Metal Halide	5,000	70	7.97	7.95
	8,000	100	10.54	10.50
	13,000	150	11.25	11.21
	13,500	175	11.86	11.82
	20,000	250	12.05	12.00
	36,000	400	12.39	12.35
	100,000	1,000	22.08	22.00
Transmission Charge			<u>January 1, 2011</u>	<u>July 1, 2011</u>
Stranded Cost Recovery Charge			1.111 ¢/KWH	0.884 ¢/KWH
System Benefits Charge			1.184 ¢/KWH	1.184 ¢/KWH
Electricity Consumption Tax			0.330 ¢/KWH	0.330 ¢/KWH
Energy Service Charge			0.055 ¢/KWH	0.055 ¢/KWH
			8.670 ¢/KWH	8.890 ¢/KWH

21. Conditions Under Which This Tariff is Made Effective

On July 1, 2010, PSNH implemented on a service-rendered basis new distribution charges designed to recover an additional \$45.5 million annually over and above the distribution rates in effect prior to July 1, 2010, as approved by the Commission in its Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035; new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery charge rate from 1.18 cents per kilowatt-hour to 1.20 cents per kilowatt-hour as approved by the Commission in its Order No. 25,120 dated June 28, 2010 in Docket No. DE 09-179; new transmission rates reflecting an increase in the overall average transmission rate from 1.195 cents per kilowatt-hour to 1.501 cents per kilowatt-hour as approved by the Commission in its Order No. 25,122 dated June 28, 2010 in Docket No. DE 10-158; and a new Default Energy Service rate of 8.78 cents per kilowatt-hour as approved by the Commission in its Order No. 25,121 dated June 28, 2010 in Docket No. DE 09-180.

On January 1, 2011, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 1.20 cents per kilowatt-hour to 1.17 cents per kilowatt-hour as approved by the Commission in its Order No. 25,188 dated December 29, 2010 in Docket No. DE 10-256, and a new Default Energy Service rate of 8.67 cents per kilowatt-hour as approved by the Commission in its Order No. 25,187 dated December 29, 2010 in Docket No. DE 10-257.

On July 1, 2011, PSNH implemented on a service rendered basis new distribution charges reflecting an annual net decrease of \$2.3 million. The net decrease was primarily attributable to the termination of recoupment as provided for under Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035. Partially offsetting this decrease, distribution rate level increased as approved by the Commission in its Order No. 25,238 dated June 23, 2011 in Docket No. DE 11-070; Order No. 25,240 dated June 24, 2011 in Docket No. DE 11-095; and Order No. 25,246 dated June 30, 2011 in Docket No. DE 11-082. Also on July 1, 2011, PSNH implemented on a service rendered basis (i) new stranded cost recovery charges reflecting a decrease to the overall average stranded cost recovery charge rate from 1.17 cents to 1.09 cents per kilowatt-hour as approved by the Commission in Order No. 25,241 dated June 28, 2011 in Docket No. DE 10-256; (ii) a new Default Energy Service rate as approved by the Commission in Order No. 25,242 dated June 28, 2011 in Docket No. DE 10-257; and (iii) new transmission rates reflecting a decrease in the overall average transmission rate from 1.501 cents to 1.189 cents per kilowatt-hour as approved by the Commission Order No. 25,243 dated June 29, 2011 in Docket No. DE 11-133.

Issued: July 1, 2011

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2011

Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$11.54 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 3.767¢

Transmission Charge 1.293¢

Stranded Cost Recovery..... 1.159¢

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Gary A. Long

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RESIDENTIAL ELECTRIC ASSISTANCE PROGRAM RATE EAP

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to the primary residence of residential Customers with a household income equal to or less than 185% of the federal poverty guidelines subject to the availability of funds for this program. Customers may apply for this rate with the Electric Assistance Program Administrator (Administrator) designated by the Public Utilities Commission. The Administrator will determine initial eligibility for Rate EAP and the appropriate Percent Discount level. The Administrator will also re-certify Customers on or before the expiration date of the Customer's certification period. Billing for service under this rate shall commence on the date of the Customer's next meter read date (Effective Date) following the receipt by the Company of a certification notification transaction from the Administrator. Service under this rate shall continue until the Company receives a removal notification transaction from the Administrator, except that in the event the Customer terminates Delivery Service and does not request Delivery Service within 30 days, the Company may immediately remove the Customer from the Electric Assistance Program without notice.

This rate is available in conjunction with the Company's Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD. Therefore, service shall be provided in accordance with the terms and conditions of Rate R or Rate R-OTOD as now or hereafter effective, except as specifically provided otherwise in this rate.

PERCENT DISCOUNT

Customers will be billed for Delivery Service under Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD and, if applicable, for Energy Service under Default Energy Service Rate DE, except that a Percent Discount will be applied to all applicable Delivery Service and Energy Service rate charges including the Customer Charge and any Meter Charge, the Distribution Charge, the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge and any charges under Default Energy Service for the first 700 kwh of monthly usage per service account. The Percent Discount will not be applied to the Electricity Consumption Tax, Line Extension Surcharges, Returned Check Charges or Service Charges. The Percent Discount cannot be applied to or combined with the Elderly Customer Discount. The covered provisions of this rate shall also include service under Load Controlled Delivery Service Rate LCS and Outdoor Lighting Delivery Service Rate OL.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$13.53 per month	\$27.05 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$7.93	
Transmission Charge	\$3.34	
Stranded Cost Recovery.....	\$0.64	

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours.....	6.352
Next 1,000 kilowatt-hours	1.574
All additional kilowatt-hours	0.556

Transmission Charge

First 500 kilowatt-hours.....	1.204
Next 1,000 kilowatt-hours	0.453
All additional kilowatt-hours	0.243

Stranded Cost Recovery.....0.937

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.07per month

Energy Charges:

Distribution Charge.....	1.846¢ per kilowatt-hour
Transmission Charge	0.999¢ per kilowatt-hour
Stranded Cost Recovery.....	1.159¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge	\$7.16 per month
Energy Charges:	
Distribution Charge.....	0.109¢ per kilowatt-hour
Transmission Charge	0.999¢ per kilowatt-hour
Stranded Cost Recovery.....	0.717¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$2.71 per month
Energy Charges:	
Distribution Charge.....	3.114¢ per kilowatt-hour
Transmission Charge	1.204¢ per kilowatt-hour
Stranded Cost Recovery.....	1.433¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Authorized by NHPUC Order No. 25,238 dated June 23, 2011 in Docket No. DE 11-070; Order No. 25,240 dated June 24, 2011 in Docket No. DE 11-095; Order No. 25,241 dated June 28, 2011 in Docket No. DE 10-256; Order No. 25,243 dated June 29, 2011 in Docket No. DE 11-133; and Order No. 25,246 dated June 30, 2011 in Docket No. DE 11-082

II. Electric Thermal Storage Water Heating

Load Controlled Service for electric thermal storage water heating is available under this rate when service is taken in conjunction with electric thermal storage space heating and at those locations which were receiving service under the Controlled Off-Peak Electric Water Heating Service Rate COPE on October 1, 2004 and which have continuously received such service since that date.

Service shall be supplied to electric thermal storage water heaters having either (i) two thermostatically-operated top and bottom heating elements, each with a rating of no more than 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater, or (ii) a single thermostatically-operated heating element with a rating of 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater. When there are two elements, both top and bottom elements must be connected and wired for Load Controlled Service, and must be connected or interlocked so that they cannot operate simultaneously.

The storage capacity of all electric thermal water heaters installed under the Radio-Controlled Option shall be forty (40) gallons or more. The storage capacity of all electric thermal water heaters installed under the 8-Hour, 10-Hour and 11-Hour Options shall be eighty (80) gallons or more. At the Company's option, smaller tanks may be installed for use in an individual apartment of a multi-family building under the 8-Hour, 10-Hour and 11-Hour Options.

INCREASED WATER HEATING CAPABILITY

Electric thermal storage water heating with switching capabilities for increasing the capability of the Customer's water heating equipment is available under this rate at those locations which had switching capability installed on or before January 1, 1994 and which have continuously received such service since that date. The element or elements must be connected and wired such that increased water heating capability is provided under Rate R or Rate G. Customers with installed switching capability will be billed an additional \$1.13 per month as a Customer charge. Switching capability is not available under the Radio-Controlled Option.

FEE FOR EMERGENCY CHARGING

If, due to an electrical outage or equipment malfunction, emergency charging of electric thermal storage devices is required at any time during which Delivery Service under this rate is not normally available, the Company will perform such charging upon sufficient notification. If charging is necessitated as a result of a malfunction of the Customer's equipment, the Company may assess the Customer a fee for such charging.

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CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$831 per month.

APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. The Company may refuse to rent pole-mounted apparatus based on environmental and other immediate hazards that are present. In the event the Company refuses to rent a pole-mounted apparatus, the Company shall inform the Customer of the environmental and other immediate hazards that are present and shall provide the Customer with the opportunity to remove the hazards. In the event the environmental and the other immediate hazards are removed by the Customer, the Company shall agree to rent pole-mounted apparatus to the Customer. If a Customer-owned structure supporting a Company owned pole-mounted transformer is deemed insufficient or threatened by trees or other hazards, the Company shall inform the Customer of the hazards and shall provide the Customer with the opportunity to repair or remove the hazard. In the event the Customer refuses to repair or remove the hazard or does not repair or remove the hazard in a timely manner, the Company is authorized to terminate the existing rental agreement and to remove the transformer upon 90 days written notice to the Customer. In cases where the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$551.12 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.32

Transmission Charge \$4.39

Stranded Cost Recovery..... \$0.58

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.462¢

Off-Peak Hours0.389¢

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Energy Charges (Continued...)

Stranded Cost Recovery:

Per Kilowatt-Hour

On-Peak Hours.....	0.967¢
Off-Peak Hours	0.766¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of forty cents (\$0.40) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum monthly charge shall be \$861 per month.

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Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge	\$0.60 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery.....	\$0.12 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$4.07 per KW or KVA, whichever is applicable, of Backup Contract Demand
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Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	0.884¢
Stranded Cost Recovery.....	1.103¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium:</u>														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$14.39
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	14.39
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	19.12
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	27.04
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	27.72
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	28.03
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	44.98

Metal Halide:

5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$15.02
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	20.53
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	28.18
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	28.78
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	28.78
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	29.04
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	43.52

For Existing Installations Only:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>Incandescent:</u>														
600	105	49	41	39	35	29	28	29	33	38	42	44	49	\$8.29
1,000	105	49	41	39	35	29	28	29	33	38	42	44	49	9.25
2,500	205	95	80	76	68	57	55	57	64	74	83	86	95	11.86
6,000	448	208	176	167	148	125	121	125	139	161	181	188	208	20.37
<u>Mercury:</u>														
3,500	100	54	46	44	39	33	32	33	36	42	47	49	54	\$12.70
7,000	175	95	80	76	68	57	55	57	64	74	83	86	95	15.26
11,000	250	136	114	109	96	81	79	81	91	105	118	123	136	18.88
15,000	400	211	178	169	149	126	122	126	140	163	183	190	211	21.59
20,000	400	211	178	169	149	126	122	126	140	163	183	190	211	23.30
56,000	1,000	503	424	403	357	302	292	302	335	390	436	454	503	37.04

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Gary A. Long

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<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
Fluorescent:														
20,000	330	153	129	123	109	92	89	92	102	119	133	139	153	\$31.59
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	84	71	67	59	50	49	50	56	65	73	76	84	19.77
34,200	360	192	162	154	136	115	112	115	128	149	166	173	192	25.30

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
High Pressure Sodium:														
4,000	50	14	11	9	10	7	6	6	7	9	11	13	14	\$14.39
5,800	70	20	16	13	15	11	9	9	11	13	16	20	21	14.39
9,500	100	30	23	20	21	16	13	14	16	19	24	28	31	19.12
16,000	150	44	34	29	31	24	20	21	24	28	35	42	47	27.04
30,000	250	71	56	47	51	38	32	33	38	46	57	69	76	27.72
50,000	400	109	85	72	77	58	49	51	58	70	87	105	116	28.03
130,000	1,000	255	200	170	181	136	115	119	136	165	204	246	272	44.98
Metal Halide:														
5,000	70	20	16	14	15	11	9	10	11	13	17	20	22	\$15.02
8,000	100	28	22	19	20	15	13	13	15	18	23	27	30	20.53
13,000	150	44	34	30	31	24	20	21	24	28	36	43	47	28.18
13,500	175	48	38	32	34	25	22	22	26	31	38	47	51	28.78
20,000	250	67	52	45	48	36	30	31	36	43	54	65	71	28.78
36,000	400	104	82	70	74	56	47	49	56	68	84	101	111	29.04
100,000	1,000	251	196	167	178	134	114	117	134	162	201	243	268	43.52

Issued: July 1, 2011

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2011

Title: President and Chief Operating Officer

SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	0.884¢
Stranded Cost Recovery.....	1.103¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

Lamp Nominal

Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$7.66
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	7.66
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	9.41
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	10.34
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	10.34
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	10.68
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	20.26
Metal Halide:														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$7.95
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	10.50
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	11.21
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	11.82
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	12.00
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	12.35
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	22.00

Issued: July 1, 2011

Issued by: /s/ Gary A. Long
 Gary A. Long

Effective: July 1, 2011

Title: President and Chief Operating Officer

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	14	11	9	10	7	6	6	7	9	11	13	14	\$7.66
5,800	70	20	16	13	15	11	9	9	11	13	16	20	21	7.66
9,500	100	30	23	20	21	16	13	14	16	19	24	28	31	9.41
16,000	150	44	34	29	31	24	20	21	24	28	35	42	47	10.34
30,000	250	71	56	47	51	38	32	33	38	46	57	69	76	10.34
50,000	400	109	85	72	77	58	49	51	58	70	87	105	116	10.68
130,000	1,000	255	200	170	181	136	115	119	136	165	204	246	272	20.26
Metal Halide:														
5,000	70	20	16	14	15	11	9	10	11	13	17	20	22	\$7.95
8,000	100	28	22	19	20	15	13	13	15	18	23	27	30	10.50
13,000	150	44	34	30	31	24	20	21	24	28	36	43	47	11.21
13,500	175	48	38	32	34	25	22	22	26	31	38	47	51	11.82
20,000	250	67	52	45	48	36	30	31	36	43	54	65	71	12.00
36,000	400	104	82	70	74	56	47	49	56	68	84	101	111	12.35
100,000	1,000	251	196	167	178	134	114	117	134	162	201	243	268	22.00

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6 percent for the purpose of determining total energy charges under this rate.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. Lamp replacement, maintenance and cleaning of lighting fixtures will normally be performed on a periodic basis in accordance with generally accepted utility practices and consistent with any manufacturer's recommendations.

Issued: July 1, 2011

Issued by: /s/ Gary A. Long
 Gary A. Long

Effective: July 1, 2011

Title: President and Chief Operating Officer

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	8.89¢

RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates (“Certificate”) to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year’s Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

Issued: July 1, 2011

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2011

Title: President and Chief Operating Officer

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	\$	%
	<u>EFFECTIVE</u> <u>1/1/11</u>	<u>EFFECTIVE</u> <u>7/1/11</u>		
100	\$27.31	\$27.03	(0.28)	(1.03)
200	\$43.02	\$42.53	(0.49)	(1.14)
250	\$50.87	\$50.28	(0.59)	(1.16)
300	\$58.72	\$58.02	(0.70)	(1.19)
400	\$74.43	\$73.52	(0.91)	(1.22)
500	\$90.14	\$89.01	(1.13)	(1.25)
750	\$129.41	\$127.75	(1.66)	(1.28)
1,000	\$168.68	\$166.48	(2.20)	(1.30)
1,500	\$247.22	\$243.95	(3.27)	(1.32)
2,000	\$325.76	\$321.42	(4.34)	(1.33)
2,500	\$404.30	\$398.89	(5.41)	(1.34)
3,000	\$482.84	\$476.36	(6.48)	(1.34)
5,000	\$797.00	\$786.24	(10.76)	(1.35)
7,500	\$1,189.70	\$1,173.59	(16.11)	(1.35)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT
TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
	No. 8 EFFECTIVE 1/1/11	No. 8 EFFECTIVE 7/1/11	\$	%
100	\$25.44	\$25.22	(0.22)	(0.86)
200	\$40.45	\$40.05	(0.40)	(0.99)
250	\$47.95	\$47.47	(0.48)	(1.00)
300	\$55.45	\$54.89	(0.56)	(1.01)
400	\$70.46	\$69.72	(0.74)	(1.05)
500	\$85.46	\$84.55	(0.91)	(1.06)
750	\$122.97	\$121.64	(1.33)	(1.08)
1,000	\$160.48	\$158.72	(1.76)	(1.10)
1,500	\$235.50	\$232.89	(2.61)	(1.11)
2,000	\$310.52	\$307.06	(3.46)	(1.11)
2,500	\$385.55	\$381.23	(4.32)	(1.12)
3,000	\$460.57	\$455.39	(5.18)	(1.12)
5,000	\$760.65	\$752.07	(8.58)	(1.13)
7,500	\$1,135.76	\$1,122.91	(12.85)	(1.13)

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			No. 8 EFFECTIVE <u>1/1/11</u>	No. 8 EFFECTIVE <u>7/1/11</u>		
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>			<u>\$</u>	<u>%</u>
100	25	75	\$41.42	\$41.17	(0.25)	(0.60)
200	50	150	\$55.91	\$55.55	(0.36)	(0.64)
250	63	187	\$63.22	\$62.80	(0.42)	(0.66)
300	75	225	\$70.40	\$69.92	(0.48)	(0.68)
400	100	300	\$84.89	\$84.30	(0.59)	(0.70)
500	125	375	\$99.38	\$98.67	(0.71)	(0.71)
750	188	562	\$135.66	\$134.67	(0.99)	(0.73)
1,000	250	750	\$171.83	\$170.55	(1.28)	(0.74)
1,500	375	1,125	\$244.27	\$242.42	(1.85)	(0.76)
2,000	500	1,500	\$316.72	\$314.30	(2.42)	(0.76)
2,500	625	1,875	\$389.17	\$386.17	(3.00)	(0.77)
3,000	750	2,250	\$461.62	\$458.04	(3.58)	(0.78)
5,000	1,250	3,750	\$751.41	\$745.54	(5.87)	(0.78)
7,500	1,875	5,625	\$1,113.64	\$1,104.91	(8.73)	(0.78)

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 SINGLE PHASE
 TYPICAL BILL COMPARISONS

		<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>MONTHLY</u> <u>DEMAND</u> (KW)	<u>MONTHLY</u> <u>USE</u> (KWH)	No. 8	No. 8	\$	%
		<u>EFFECTIVE</u> <u>1/1/11</u>	<u>EFFECTIVE</u> <u>7/1/11</u>		
3	375	\$81.05	\$80.16	(0.89)	(1.10)
3	1,000	\$164.84	\$163.57	(1.27)	(0.77)
6	750	\$147.04	\$144.88	(2.16)	(1.47)
6	1,500	\$238.84	\$236.67	(2.17)	(0.91)
12	1,500	\$315.64	\$308.13	(7.51)	(2.38)
30	6,000	\$1,038.16	\$1,018.01	(20.15)	(1.94)
40	10,000	\$1,603.60	\$1,577.55	(26.05)	(1.62)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY DEMAND (KW)	MONTHLY USE - (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>1/1/11</u>	No. 8 EFFECTIVE <u>7/1/11</u>	\$	%
3	375	\$94.34	\$93.68	(0.66)	(0.70)
3	1,000	\$178.13	\$177.09	(1.04)	(0.58)
6	750	\$160.33	\$158.40	(1.93)	(1.20)
6	1,500	\$252.13	\$250.19	(1.94)	(0.77)
12	1,500	\$328.93	\$321.65	(7.28)	(2.21)
30	6,000	\$1,051.45	\$1,031.53	(19.92)	(1.89)
40	10,000	\$1,616.89	\$1,591.07	(25.82)	(1.60)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

<u>DEMAND</u> (KW)	<u>MONTHLY</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	<u>TOTAL</u> (KWH)	<u>ON-PEAK</u> (KWH)	<u>OFF-PEAK</u> (KWH)	No. 8 <u>EFFECTIVE</u> <u>1/1/11</u>	No. 8 <u>EFFECTIVE</u> <u>7/1/11</u>	<u>\$</u>	<u>%</u>
	12	1,500	600	900	\$399.65	\$395.45	(4.20)
12	1,500	900	600	\$411.18	\$406.72	(4.46)	(1.08)
12	3,000	1,200	1,800	\$581.28	\$578.80	(2.48)	(0.43)
12	3,000	1,800	1,200	\$604.33	\$601.34	(2.99)	(0.49)
30	4,500	1,800	2,700	\$1,016.16	\$1,005.14	(11.02)	(1.08)
30	4,500	2,700	1,800	\$1,050.75	\$1,038.97	(11.78)	(1.12)
30	9,000	3,600	5,400	\$1,561.03	\$1,555.19	(5.84)	(0.37)
30	9,000	5,400	3,600	\$1,630.20	\$1,622.83	(7.37)	(0.45)
50	7,500	3,000	4,500	\$1,660.81	\$1,641.84	(18.97)	(1.14)
50	7,500	4,500	3,000	\$1,718.45	\$1,698.21	(20.24)	(1.18)
50	15,000	6,000	9,000	\$2,568.92	\$2,558.58	(10.34)	(0.40)
50	15,000	9,000	6,000	\$2,684.21	\$2,671.32	(12.89)	(0.48)
75	11,250	4,500	6,750	\$2,466.61	\$2,437.71	(28.90)	(1.17)
75	11,250	6,750	4,500	\$2,553.08	\$2,522.27	(30.81)	(1.21)
75	22,500	9,000	13,500	\$3,828.79	\$3,812.82	(15.97)	(0.42)
75	22,500	13,500	9,000	\$4,001.72	\$3,981.93	(19.79)	(0.49)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 UNCONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/DECREASE	
	NO. 8	NO. 8	\$	%
	EFFECTIVE 01/01/11	EFFECTIVE 07/01/11		
100	\$17.50	\$17.35	(0.15)	(0.86)
200	\$30.91	\$30.63	(0.28)	(0.91)
300	\$44.31	\$43.91	(0.40)	(0.90)
400	\$57.72	\$57.19	(0.53)	(0.92)
500	\$71.13	\$70.47	(0.66)	(0.93)
600	\$84.54	\$83.74	(0.80)	(0.95)
700	\$97.95	\$97.02	(0.93)	(0.95)
800	\$111.35	\$110.30	(1.05)	(0.94)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 CONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/DECREASE	
	NO. 8	NO. 8	\$	%
	EFFECTIVE 01/01/11	EFFECTIVE 07/01/11		
100	\$18.39	\$18.26	(0.13)	(0.71)
200	\$29.58	\$29.36	(0.22)	(0.74)
300	\$40.77	\$40.46	(0.31)	(0.76)
400	\$51.96	\$51.56	(0.40)	(0.77)
500	\$63.15	\$62.66	(0.49)	(0.78)
600	\$74.34	\$73.76	(0.58)	(0.78)
700	\$85.53	\$84.86	(0.67)	(0.78)
800	\$96.72	\$95.96	(0.76)	(0.79)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option)
 TYPICAL BILL COMPARISONS

Monthly KWH	BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
	No. 8	No. 8	\$	%
	EFFECTIVE 1/1/11	EFFECTIVE 7/1/11		
100	\$19.52	\$19.39	(0.13)	(0.67)
200	\$30.71	\$30.49	(0.22)	(0.72)
300	\$41.90	\$41.59	(0.31)	(0.74)
400	\$53.09	\$52.69	(0.40)	(0.75)
500	\$64.28	\$63.79	(0.49)	(0.76)
600	\$75.47	\$74.89	(0.58)	(0.77)
700	\$86.66	\$85.99	(0.67)	(0.77)
800	\$97.85	\$97.09	(0.76)	(0.78)
900	\$109.04	\$108.19	(0.85)	(0.78)
1,000	\$120.23	\$119.29	(0.94)	(0.78)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 PRIMARY GENERAL SERVICE RATE GV
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>1/1/11</u>	No. 8 EFFECTIVE <u>7/1/11</u>	\$	%
75	15,000	\$2,632.41	\$2,560.87	(71.54)	(2.72)
75	30,000	\$4,229.46	\$4,171.12	(58.34)	(1.38)
150	30,000	\$5,077.46	\$4,929.87	(147.59)	(2.91)
150	60,000	\$8,271.56	\$8,150.37	(121.19)	(1.47)
300	60,000	\$9,956.06	\$9,656.37	(299.69)	(3.01)
300	120,000	\$16,344.26	\$16,097.37	(246.89)	(1.51)
500	100,000	\$16,460.86	\$15,958.37	(502.49)	(3.05)
500	200,000	\$27,107.86	\$26,693.37	(414.49)	(1.53)
1,000	200,000	\$32,722.86	\$31,713.37	(1,009.49)	(3.08)
1,000	400,000	\$53,814.86	\$53,003.37	(811.49)	(1.51)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LARGE GENERAL SERVICE RATE LG

3,000 KVA

<u>Monthly</u> (KWH)	<u>ON-PEAK</u> <u>USE</u> (KWH)	<u>OFF-PEAK</u> <u>USE</u> (KWH)	<u>MONTHLY</u> <u>HOURS'</u> <u>USE</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
				<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
				<u>EFFECTIVE</u> <u>1/1/11</u>	<u>EFFECTIVE</u> <u>7/1/11</u>		
300,000	120,000	180,000	100	\$63,066.64	\$60,039.92	(3,026.72)	(4.80)
600,000	240,000	360,000	200	\$94,240.84	\$91,658.72	(2,582.12)	(2.74)
900,000	360,000	540,000	300	\$125,415.04	\$123,277.52	(2,137.52)	(1.70)
1,200,000	480,000	720,000	400	\$156,589.24	\$154,896.32	(1,692.92)	(1.08)
1,500,000	600,000	900,000	500	\$187,763.44	\$186,515.12	(1,248.32)	(0.66)
1,800,000	720,000	1,080,000	600	\$218,937.64	\$218,133.92	(803.72)	(0.37)
2,100,000	840,000	1,260,000	700	\$250,111.84	\$249,752.72	(359.12)	(0.14)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			No. 8 EFFECTIVE - 7/1/11			
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>RESIDENTIAL</u> <u>RATE R</u>	<u>RESIDENTIAL</u> <u>RATE R-OTOD</u>	<u>\$</u>	<u>%</u>
100	25	75	\$27.03	\$41.17	14.14	52.31
200	50	150	\$42.53	\$55.55	13.02	30.61
250	63	187	\$50.28	\$62.80	12.52	24.90
300	75	225	\$58.02	\$69.92	11.90	20.51
400	100	300	\$73.52	\$84.30	10.78	14.66
500	125	375	\$89.01	\$98.67	9.66	10.85
750	188	562	\$127.75	\$134.67	6.92	5.42
1,000	250	750	\$166.48	\$170.55	4.07	2.44
1,500	375	1,125	\$243.95	\$242.42	(1.53)	(0.63)
2,000	500	1,500	\$321.42	\$314.30	(7.12)	(2.22)
2,500	625	1,875	\$398.89	\$386.17	(12.72)	(3.19)
3,000	750	2,250	\$476.36	\$458.04	(18.32)	(3.85)
5,000	1,250	3,750	\$786.24	\$745.54	(40.70)	(5.18)
7,500	1,875	5,625	\$1,173.59	\$1,104.91	(68.68)	(5.85)

Notes:

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G AND
 GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD
 THREE PHASE
 TYPICAL BILL COMPARISONS

DEMAND (KW)	MONTHLY			BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
	TOTAL (KWH)	ON-PEAK (KWH)	OFF-PEAK (KWH)	GENERAL RATE G	GENERAL RATE G-OTOD	\$	%
				No. 8 EFFECTIVE - 7/1/11			
12	1,500	600	900	\$321.65	\$395.45	73.80	22.94
12	1,500	900	600	\$321.65	\$406.72	85.07	26.45
12	3,000	1,200	1,800	\$486.82	\$578.80	91.98	18.89
12	3,000	1,800	1,200	\$486.82	\$601.34	114.52	23.52
30	4,500	1,800	2,700	\$866.36	\$1,005.14	138.78	16.02
30	4,500	2,700	1,800	\$866.36	\$1,038.97	172.61	19.92
30	9,000	3,600	5,400	\$1,361.86	\$1,555.19	193.33	14.20
30	9,000	5,400	3,600	\$1,361.86	\$1,622.83	260.97	19.16
50	7,500	3,000	4,500	\$1,434.89	\$1,641.84	206.95	14.42
50	7,500	4,500	3,000	\$1,434.89	\$1,698.21	263.32	18.35
50	15,000	6,000	9,000	\$2,260.72	\$2,558.58	297.86	13.18
50	15,000	9,000	6,000	\$2,260.72	\$2,671.32	410.60	18.16
75	11,250	4,500	6,750	\$2,145.55	\$2,437.71	292.16	13.62
75	11,250	6,750	4,500	\$2,145.55	\$2,522.27	376.72	17.56
75	22,500	9,000	13,500	\$3,384.29	\$3,812.82	428.53	12.66
75	22,500	13,500	9,000	\$3,384.29	\$3,981.93	597.64	17.66

